



Photovoltaic Proposal

In order for humanity to overcome the real challenges faced in combating global warming we need to be innovative in our approach. Accepting that in order to help lower our carbon emissions, implementation needs to become more financially feasible to our clients. We recognize the magnitude of the challenge and understand that we can only be successful through collaboration, team work and advanced tools. It is our commitment to portray the financial viability of the solutions proposed through Jacara as accurately and transparently as possible

The factor influencing PV viability the most is design. By "design" we don't mean simply matching voltage, power and currents. Design factors need to include tariff, tariff regulations, seasonal consumption, generation changes, energy profiles, efficiency changes as well as array & mounting options. Jacara is the result of significant research and development dedicated to making PV viable to everyone through technology and innovation.

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Customer Specific information

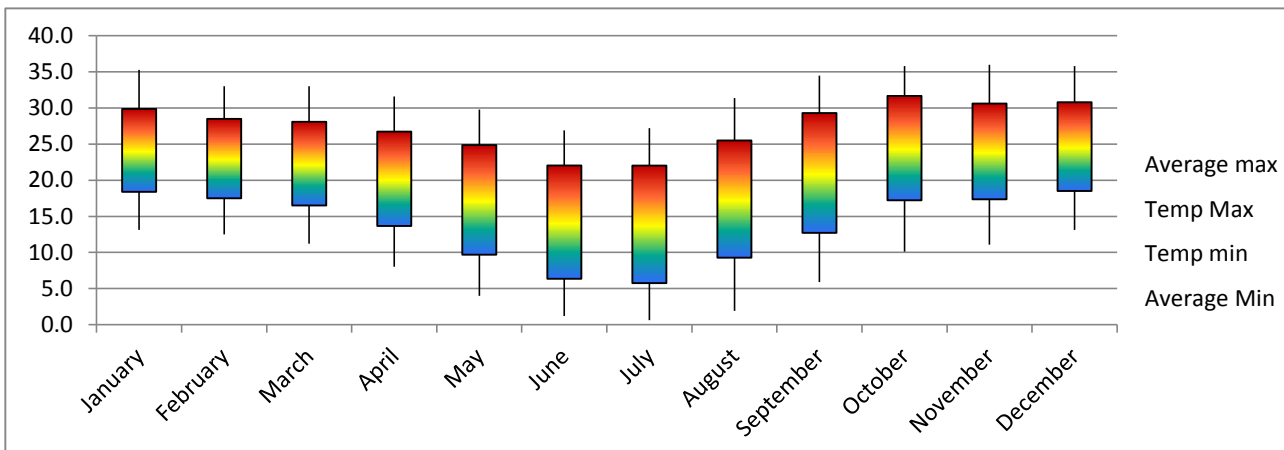
| | |
|-------------------|-------------------|
| Client Name | Tuwilika Johannes |
| Client Company | 1kW System |
| Address | 0 |
| Town, Postal Code | 0 |
| Telephone | 0 |
| System Designer | Joseph Shuumbwa |

Site Information

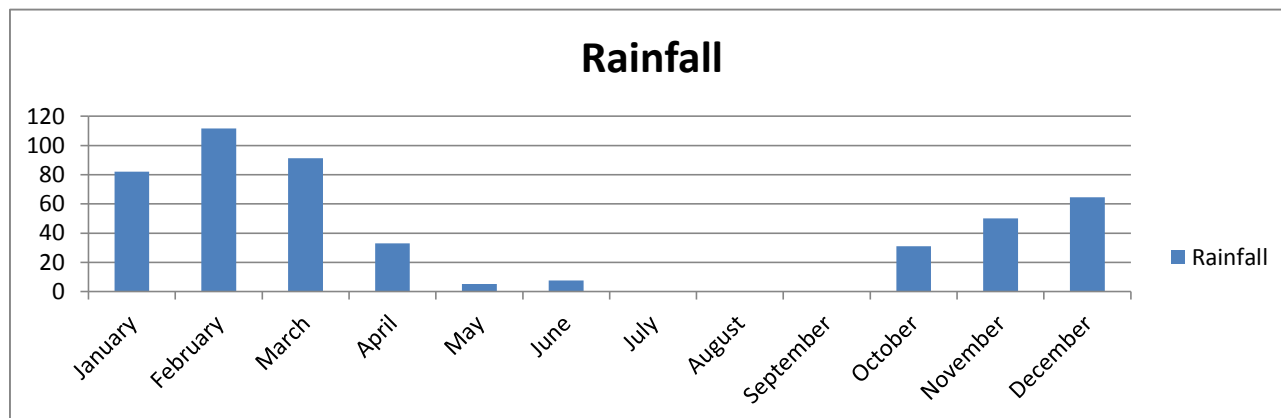
| | |
|-----------------------------|--------------------------|
| Metering | Generator as Main Supply |
| Current AC Distribution | Single Phase |
| Annual Irradiation kW.h/kWp | 2361 |
| Current Tariff | Generator as Main Supply |
| Proposed Tariff | Generator as Main Supply |
| Island Monitoring | Wi-Fi |
| Cellphone Reception | Y |
| Grid Tie Monitoring | Online |

Billing Information

| | | |
|------------------------------|---|----------|
| Average Current Monthly Cost | R | 6 045.24 |
| Averaged R/KW.h | R | 10.35 |



Windhoek

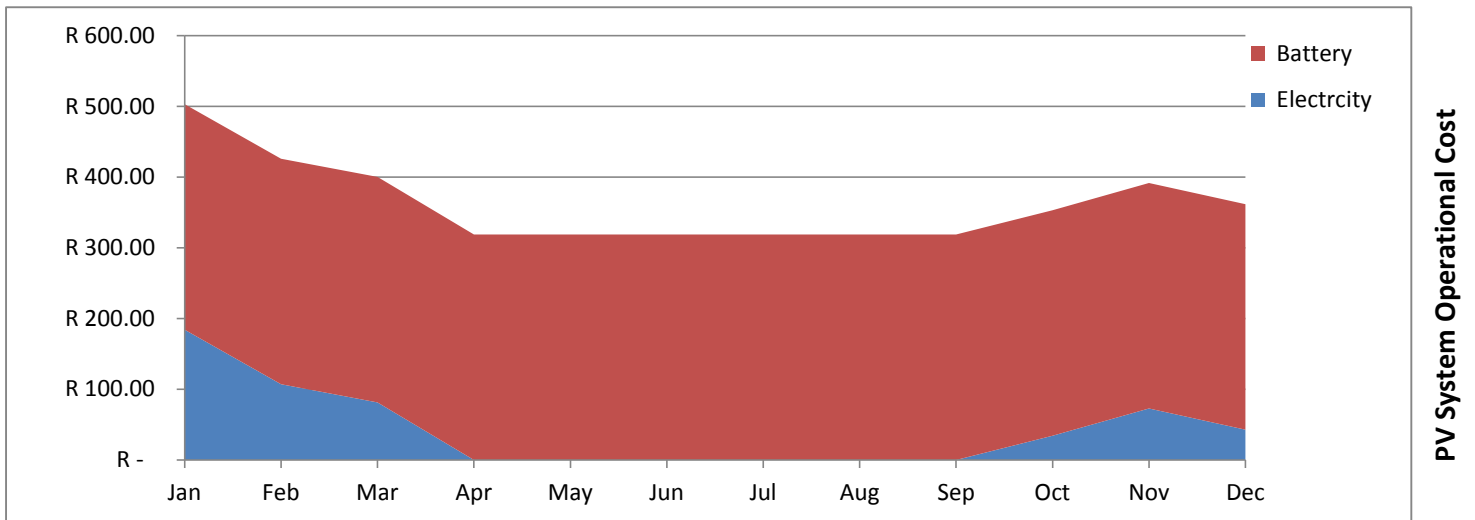
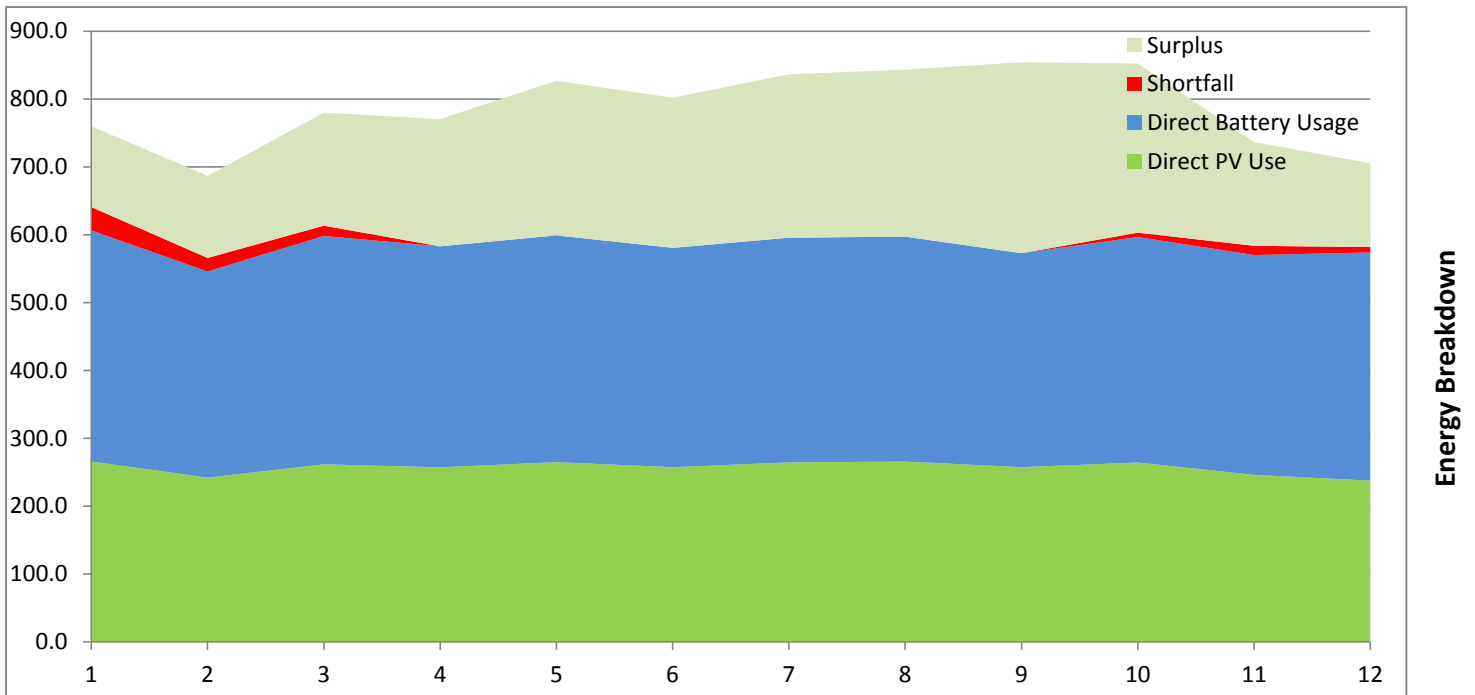


Location Information

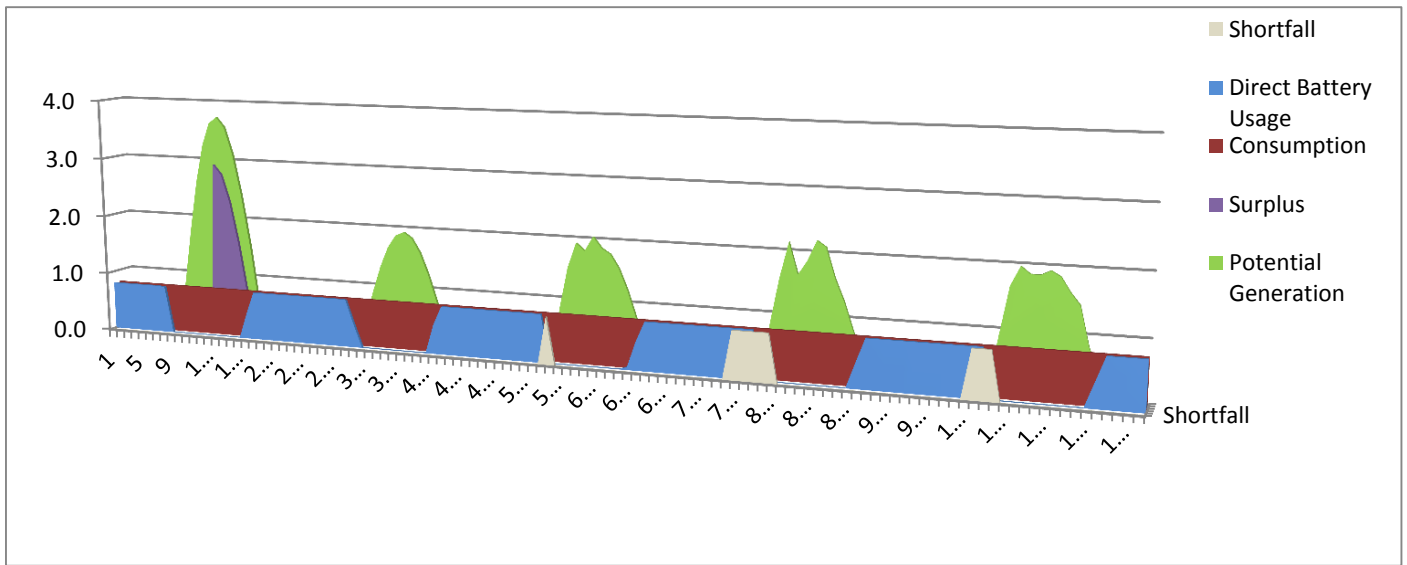
Consumption Breakdown

| Load | Current KW.h | Amount | Efficient Technology | Cost | Post kW.h | Priority | % Total |
|---------------|--------------|--------|----------------------|----------|--------------|----------|---------|
| 0 | 19.20 | 1 | R | - | 19.20 | √ | 100.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | √ | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | √ | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | √ | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | x | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | √ | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | x | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | x | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | x | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | x | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | x | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | √ | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | √ | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | x | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | √ | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | √ | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | x | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | x | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | √ | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | √ | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | x | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | x | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | x | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | x | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | x | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | x | 0.0% |
| 0 | 0.00 | 1 | R | - | 0.00 | √ | 0.0% |
| Totals | 19.20 | | R | - | 19.20 | | |

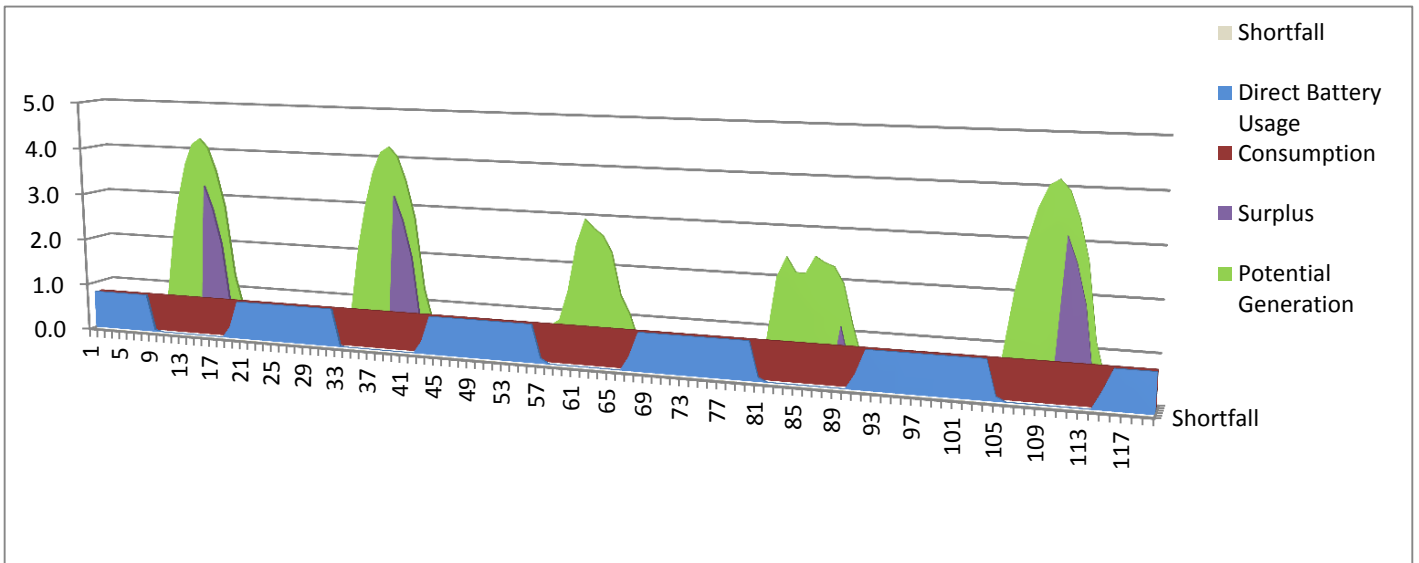
Island System - Graphical Representation



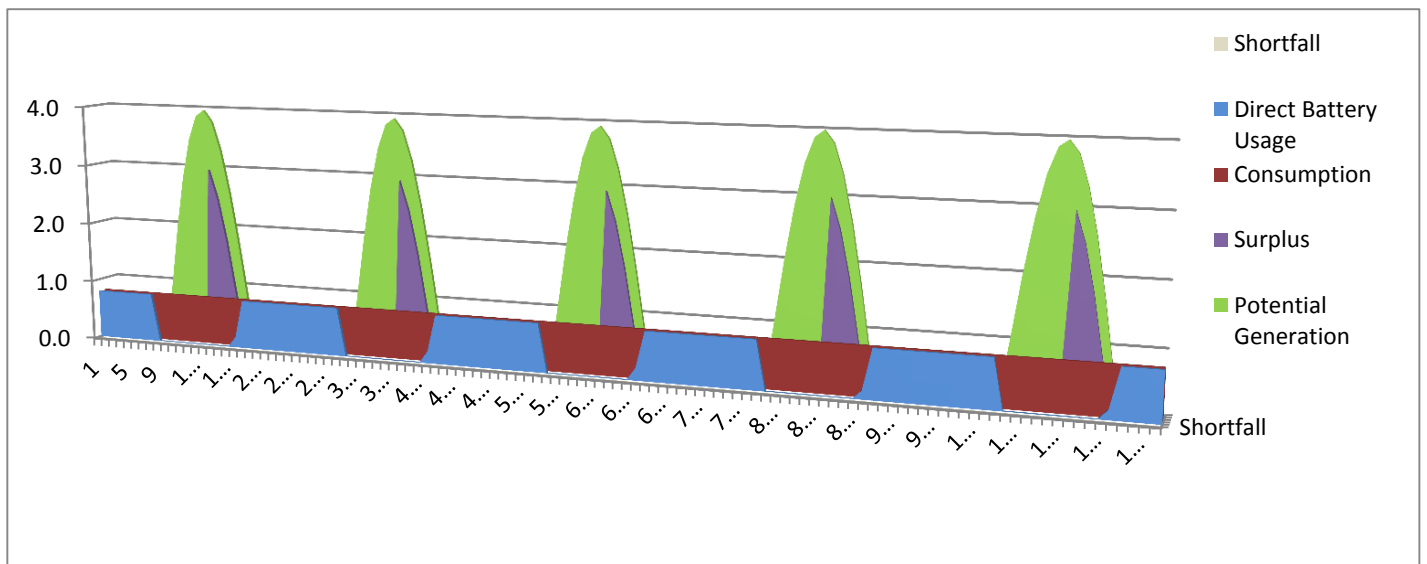
Island System - Graphical Representation



Energy Profile - January



Energy Profile - April



Energy Profile - July



Off-Grid Systems

Off-grid systems operate independent from grid power, but could have grid or generator power as back-up if required. Design of off-grid systems are a lot more involved compared to most other types of systems as they have a lot more variables to consider. Design considerations should include life of batteries, PV utilization, inverter load factors, temperature, efficiencies of equipment, altitude and weather data. The feasibility of the system should include those factors to give a true reflection of viability.

Technical Specifications

| | |
|------------------------|--------------------------|
| Panel Output | 4860 Watt |
| Solar Generation Range | 26.03 kW.h/day |
| DC Charger Power | 4985.76 Watt |
| Backup | 1 AC Source |
| AC Charger Power | 1680 Watt |
| Battery Autonomy | 14.2 kW.h |
| Battery Cycle Life | 1000000 Cycles @ 80% DOD |
| Battery Standby Life | 46 Years |
| Inverter Power | 3 kVA |

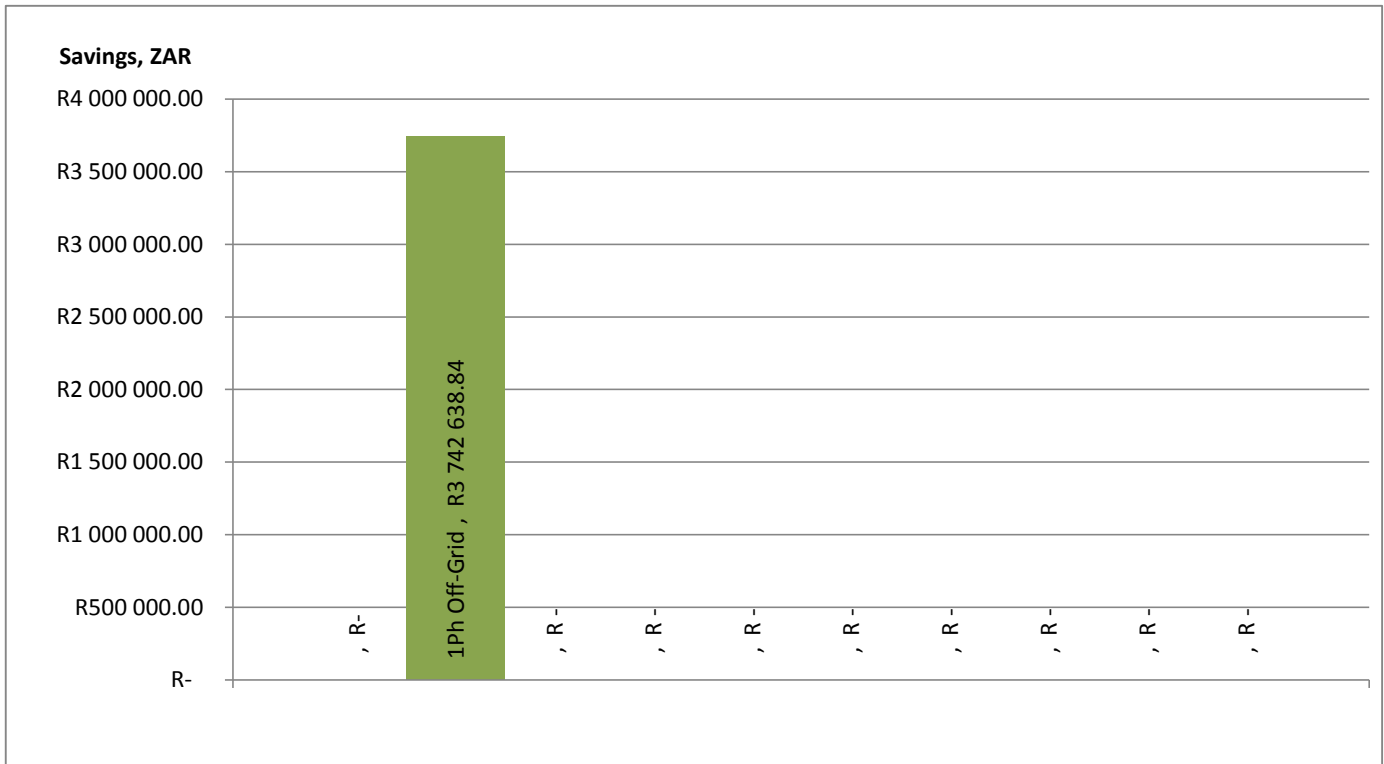
Calculated Site Specific Information

| | | |
|------------------------------|---|-------------|
| Payback | | 3.8 Years |
| Average Daily Battery Use | | 10.8 kW.h |
| Battery Capacity | | 14.2 kW.h |
| Daily Battery Use as % | | 75.9% |
| Average Daily Surplus Energy | | 6.4 kW.h |
| System Average Daily Gen | | 19.2 kW.h |
| Potential Generation | | 26.0 kW.h |
| PV Utilization as % | | 75.0% |
| PV Array | | 4.5 kWp |
| Battery Usage Cost | R | 0.02 R/kW.h |
| Battery Autonomy Days | | 0.74 Days |
| Calculated Battery Life | | 46.0 Years |
| Max Load | | 1.0 kW |
| Inverter Load Factor | | 33% |

Island System - Breakdown

| Island system | | |
|-------------------------|--------------------------------------|---------------------|
| | Specification | Amount |
| PV Modules | Canadian Solar 270W | 18 |
| Panel frames | Mounting System | 18 |
| Charge controller | VE Smart Solar 250/85 | 1 |
| Grid Inverter | | 0 |
| Charge Controller Cable | 50mm ² Multi Strand Cable | 6 |
| Inverter | Victron Multi 48/3000 | 1 |
| AC Cables | 6mm 3 Core | 10 |
| Generator Cable | | 0 |
| Batteries | Sirius 7.1kW.h 48V | 2 |
| Battery Extra's | 0 | 0 |
| Solar Connectors | MC4 Connection Set | 0 |
| Solar Cables | | 0 |
| Solar Cables | 6mm Solar Cable R&B | 25 |
| Interlink | 3 Way Cable Set | 1 |
| Interlink | | 0 |
| Inverter Cables | 35mm ² Multi Strand Cable | 4 |
| Fuse Holder | MEGA Fuse Holder | 1 |
| DC System Fuse | 200A - 58V MEGA Fuse | 1 |
| DC Surge Arrestor | 175V Class 2 DC Surge Arrestor | 1 |
| AC Surge Arrestor | 275V Class 2 AC Surge Arrestor | 1 |
| DC Disconnect | 4Way W/O EL-NB | 1 |
| AC Disconnect | 10 Way DB + EL and NB(AC) | 1 |
| Circuit Breakers | 50A 1P 5Ka CB | 2 |
| System Display | VE CCGx & Long Range Wi-Fi | 1 |
| Battery monitor | BMV700 | 1 |
| Earth Rod & Copper | Earth Rod & Copper (m) | 35 |
| Consumables | Island system consumables | 1 |
| Installation | Island Installation | 1 |
| Total Excl VAT | | R 305 765.54 |
| Total Incl VAT | | R 351 630.37 |

System Savings & Payback Calculations



Cashflow Projection

